

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

**Experimental Contract Demand Service, Primary Service XCD-2(A)**

**Eligibility**

Applicable to General Service which may be delivered through the same service in compliance with the Department's Rules. Applicable to service with an average consumption exceeding 500,000 kilowatt-hours per month and served from the Department's 4.8kV system. Not applicable to service under Schedule CG-2.

Monthly rates beginning July 1, 2019 Experimental Contract Demand Service Primary Service (4.8 KV) XCD-2(A)	High Season June - Sep.		Total	Low Season Oct. - May		Total
	Capped	Incremental		Capped	Incremental	
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
<b>Demand Charge \$ per kW, varies see (2)</b>						
<b>Energy Charge - \$ per kWh</b>						
High Peak Period	\$0.04679	\$0.01643	\$0.06322	\$0.04045	\$0.01643	\$0.05688
Low Peak Period	\$0.03952	\$0.01643	\$0.05595	\$0.04045	\$0.01643	\$0.05688
Base Period	\$0.01879	\$0.01643	\$0.03522	\$0.02252	\$0.01643	\$0.03895
<b>Schedule of Discount By Load Factor (3)</b>	<b>No Seasons</b>		<b>No Seasons</b>			
<b>Load Factor</b>	<b>Bill Discount</b>	<b>Demand Discount</b>				
90%	10%	28.17%				
85%	8%	21.91%				
80%	6%	15.96%				
75%	4%	10.33%				
70%	2%	5.01%				
<b>Elements Only in Capped Ordinance</b>	<b>High Season June - Sep.</b>		<b>Low Season Oct. - May</b>			
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
<b>Elements Only in Incremental Ordinance</b>						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
<b>Reactive Energy Charge, see Rate A-2(B)</b>						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months..

(2) The Demand Charge shall be based on the Maximum Demands recorded within the applicable Rating Periods as shown in the Schedule of Discount by Load Factor, however, unit prices may vary by terms of the contract.

(3) Demand Discount as a percent of Demand Charge set forth in Schedule A-2(B) for the referenced Load Factor.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

\*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

\*\*This value will be computed annually in accordance with the incremental electric rate ordinance.