

Feed-in Tariff

Program Guidelines



Updated May 2023



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1. Definitions

For the sole purpose of these Guidelines, the capitalized terms listed below shall have the specific meanings ascribed to them in this section:

“Applicant” means the person or entity submitting the Feed-in Tariff (FiT) Application.

“Application” means the FiT Application form listed in Attachment 4 of these Guidelines and related required documentation to initiate the process of entering into a Standard Offer Power Purchase Agreement (SOPPA) with the Los Angeles Department of Water and Power (LADWP).

“Business Day” means any calendar day that is not a Saturday, a Sunday, or a day on which commercial banks are authorized or required to be closed in Los Angeles, California or New York, New York.

“Canopy” means a solar generating Facility approved by LADBS using a fixed structure, framework, appendage, appurtenance, shelter or shade, with a minimum clearance of seven (7) feet, and without enclosing walls. All current zoning, structural, electrical, and fire requirements set forth by LADBS must be incorporated into the design and shown in permitted plans from LADBS. A canopy cannot be located on the rooftop of an enclosed building.

“Capacity” means the total nominal nameplate capacity of the Facility in kilowatts or megawatts alternating current; however, for solar photovoltaic Projects, Capacity shall mean the CEC-AC rating.

“Carport” means a solar generating Facility approved by LADBS using a structure with a minimum clearance of seven (7) feet, without enclosing walls, that shelters an automobile(s). All current zoning, structural, electrical, and fire requirements set forth by LADBS must be incorporated into the design and shown in permitted plans from LADBS.

“CEC” means the California Energy Resources Conservation and Development Commission, also known as the California Energy Commission, or its successor agency.

“CEC-AC” means the alternating current rating used by the California Energy Commission which is based upon the product of the PVUSA Test Condition (PTC) rating of the module, module quantity, and the inverter efficiency.

“Commercial Operation” means the completed permitting, construction, and testing of the Facility such that the Facility is both authorized and able to deliver energy at full capacity to the point of interconnection.

“Commercial Operation Deadline” means the date by which the Participant must achieve Commercial Operation.

“Customer” means an existing LADWP customer, or a third party who will establish a customer account with LADWP, upon interconnection to LADWP's Distribution System.

“Delivery Point” means the location where the electrical energy is required to be delivered to LADWP by the Applicant.

“Disadvantaged Communities” means communities designated as Disadvantaged Communities by the most recent determination of the California Environmental Protection Agency (CalEPA) pursuant to SB 535.

“Distribution System” means the conductors, transformers, and related equipment utilized by LADWP to deliver electric power to its customers.

“Development Security Deposit (DSD)” means a \$50 security deposit for each kilowatt of Capacity of the Facility.

“Electric Vehicle Service Equipment (EVSE)” means charging equipment capable of delivering electricity to a plug-in electric vehicle at a minimum of 6 kW (level 2 charger) or through a DCFC. The EVSE must comply with the Society of Automotive Engineers (SAE) International J1772 standard.

“Eligible Renewable Energy Resource” for the sole purpose of this FiT program means an electric generation facility that complies with the criteria of Section 10.5.2(1)(d) of the Los Angeles Administrative Code or any successor thereto.

“Facility” means the facility used to produce energy from an Eligible Renewable Energy Resource pursuant to this program, including all property interests and related electrical and non-electrical equipment.

“Feed-in Tariff (FiT)” means the LADWP Feed-in Tariff Program to purchase renewable electric energy under a standard offer contract.

“FiT Customer Generation Interconnection Agreement” means the agreement to be entered into by the Customer and LADWP that defines and governs how a Customer will interconnect a parallel electric generator onto LADWP's Distribution System.

“Guidelines” means these FiT Program Guidelines as adopted by the Board, including all amendments, revisions, and any successor thereto.

“Interconnection Agreement (IA)” means the FiT Customer Generation Interconnection Agreement.

“kV” means a kilovolt (1,000 volts).

“kW” means a kilowatt (1,000 watts) of electric power in alternating current.

“kWh” means the power in kilowatts produced in one hour.

“LADWP” means the Los Angeles Department of Water and Power.



“MW” means a megawatt (1,000,000 watts) of electric power in alternating current.

“Participant” means an Applicant that has satisfied all Application process requirements and entered into a Standard Offer Power Purchase Agreement (SOPPA) with LADWP.

“Project” is interchangeable with the term “Facility”.

“Purchase Price of Energy” means the base price (in dollars per kilowatt-hour) to be paid to the Participant for energy delivered to LADWP.

“Qualified Issuer” means a Person acceptable to LADWP that has a current long-term credit rating (corporate or long-term senior unsecured debt) of (1) “A2” or higher by Moody’s Investors Service, Inc. and “A” or higher by Standard & Poor’s, if rated by both rating agencies; or (2) “A2” or higher by Moody’s Investors Service, Inc. or “A” or higher by Standard & Poor’s, if rated by only one rating agency.

“Site” means the real property (including all fixtures and appurtenances thereto) and related physical and intangible property generally owned or leased by the Applicant where the Facility is located or will be located, and including any easements, rights-of-way or contractual rights held or to be held by Applicant for transmission lines and/or roadways servicing such Site or the Facility located (or to be located) thereon.

“Site Control” means the Applicant shall (i) own the Site; or (ii) be the lessee or licensee of the Site under a lease or license which permits the Applicant to perform its obligations under this program.

“Stand-Alone Integration Study” means an optional project integration feasibility study done before application submission.

“Standard Offer Power Purchase Agreement (SOPPA)” means a standard agreement to sell energy from an Eligible Renewable Energy Resource to LADWP under this program.

2. Overview

These Guidelines provide the background information and procedures for participation in LADWP’s FiT Program. LADWP’s FiT incorporates elements from SB1332, SB32, SB2 (1X), SB350, SB100, LADWP’s Strategic Long-Term Resource Plan (SLTRP), and public outreach efforts.

The FiT program is open to Eligible Renewable Energy Resources ranging in Capacity from 30 kW to 10 MW per Project.

A new Carport and Canopy Incentive may be made available beginning in 2023. Additional requirements regarding the Incentive are set forth in section 7 of these Guidelines.

FiT Applicants may be eligible to take advantage of federal funding through the Inflation Reduction Act (IRA). Applicants should inform themselves of IRA eligibility requirements, which may include enhancements for projects using prevailing wage labor and those in certain environmental justice communities.

2.1 Purpose and Guiding Principles

LADWP has committed to state mandated renewable energy procurement targets, having achieved 30 percent in 2017 and working toward a target of 70 percent renewable energy by 2036 and 100 percent zero-carbon energy by 2045. A number of programs have been established to meet these targets, such as: (1) long term PPAs for large-scale renewable energy projects; (2) the Net Energy Metering (NEM) Program; and (3) the Community Solar Programs: Solar Rooftops and Shared Solar.

In addition to achieving state mandates, the FiT Program is intended to:

- Create an additional solar power funding mechanism to complement the Solar Incentive Program
- Encourage distributed electrical generation from renewable resources close to load centers
- Balance renewable portfolio for reliability via geographic and technology diversity

In order to encourage additional development of small and medium-scale distributed renewable energy projects within the service territory, LADWP seeks to purchase energy from Eligible Renewable Energy Resources under a long-term Standard Offer Power Purchase Agreement (SOPPA), up to twenty (20) years in duration. Applicants may also select a SOPPA with a term of ten (10) years in duration, with an option for an additional term of up to ten (10) years.

Through FiT, LADWP aims to fill the gap for projects with an export capacity larger than systems typically supported by the current NEM Program, but smaller and more regionally located than other large-scale renewable energy projects. Thus, FiT helps to broaden the range of projects available for meeting LADWP's future demand and renewable energy targets. These goals are consistent with state mandates and supportive of efforts outlined in LADWP's SLTRP.

2.1.1 Guiding Principles

The FiT Program design takes into consideration customer and stakeholder recommendations received by LADWP during outreach workshops. Policies in these Guidelines are intended to minimize administrative costs of the program and streamline the Application process.

FiT is designed with five guiding principles in mind: 1) Maintain a **RELIABLE** LADWP electric grid through geographic diversity, conducting the necessary integration studies to determine the Project interconnection feasibility, and placing limits on the number of Projects that can interconnect per circuit; 2) Establish a **COST EFFECTIVE** program through review of prices and market data to achieve the best value for customers; 3) Ensure that Projects built will be **DEPENDABLE** and contribute to Renewable Portfolio Standard (RPS) targets by performing viability screens based on Applicant qualifications and experience, reviewing product technology characteristics, and verifying Site Control; 4) Ensure a **SUSTAINABLE** rate

PROGRAM HIGHLIGHTS

- ✓ Applicants must meet all eligibility and minimum technical requirements.
- ✓ Applications will be accepted on a first come, first served basis.
- ✓ Applicants will be responsible for all costs associated with performing the interconnection study and installation of equipment.
- ✓ Projects that could adversely impact the distribution grid or trigger network upgrades may be rejected.
- ✓ Applicants must enter into a Standard Offer Power Purchase Agreement (SOPPA) and an Interconnection Agreement (IA).
- ✓ The SOPPA and IA are non-negotiable and can have a term of up to 20 years; or a term of 10 years with an option for an additional term of up to 10 years
- ✓ Project must achieve Commercial Operation within 12 months after the effective date of the SOPPA.
- ✓ Energy produced from a Project may only be sold to LADWP.

of participation by regulating program pace and growth over time; and 5) Provide a **TRANSPARENT** program by developing a clearly defined participation process.

2.1.2 Public Policy Drivers

FiT stems from state legislation mandating an offering of a feed-in tariff by state utilities. The original legislation (AB 1969 and SB 380, passed in 2006 and 2008, respectively) limited FiT programs to specific types of generators or utilities. More recently, SB 32 (2009) and its successor SB 1332 (2012) expanded the requirement to publicly owned utilities.



SB 32 and SB 1332 require California utilities to offer a share of an overall 750 MW cap based on their contribution to overall state electrical demand. For LADWP, this is roughly 75 MW.

On April 12, 2011, the California Renewable Energy Resource Act, SB2 (1X) was approved by the Governor of California. SB2 (1X) requires utilities to procure “not less than 33%” of their power consumption from renewable resources by December 31, 2020 with interim mandates.

Signed by the Governor of California on October 7, 2015, the California Clean Energy and Pollution Reduction Act, SB 350 increased the 33% renewable resource target to 50% by 2030.

The 100 Percent Clean Energy Act of 2018 accelerated the 50% target to 2026 and established new targets of 60% renewable by 2030 and 100% zero-carbon by 2045.

2.2 LADWP Renewable Targets and Strategic Long-Term Resource Plan

LADWP accomplished its goal of generating 30 percent of the electric energy served to its customers from renewable energy sources in 2017. LADWP achieved the goal having started with only 3 percent of the electricity served from renewable energy in 2003.

Every two years, the Los Angeles Department of Water and Power (LADWP) conducts a public outreach process with Advisory Committee and Public Input and updates its Strategic Long-Term Resource Plan (SLTRP) annually. Major SLTRP recommendations include the following:

- A path forward to maintain current renewable resources and increase LADWP’s renewable energy supply to 33 percent Renewable Portfolio Standard (RPS) by 2020, at least 50 percent RPS by 2026, and at least 60 percent RPS by 2030 as mandated by SB2 (1X), SB 350, and SB 100, and utilize a diverse mix of renewable resources, including small hydro, wind, geothermal, and solar. LADWP is going beyond the state mandates and working towards attaining 80% RPS by 2030 and 100% zero-carbon energy by 2035.
- Continue to offer a renewable energy Feed-in Tariff program to get to the LADWP target of 1,500MW by 2030.
- Increase the use of distributed generation, particularly local solar.
- Explore and implement battery storage for integrating distributed renewable resources.

During the 2022 SLTRP outreach, LADWP heard from various stakeholders that solar, particularly local

solar, in the Los Angeles area should be an important component to the renewable energy mix going forward. Based on these suggestions, LADWP recommended the development of approximately 926 MW of local solar power projects by 2025 and 2,240 MW by 2035.

3. Eligibility Requirements

Applicants must satisfy the following requirements in order to be considered for program participation.

3.1 Project Size

Eligible Projects shall have a Capacity ranging from 30 kW to 10 MW. Due to available hosting capacity, Projects in the Owens Valley is limited to an aggregated Capacity of 500 kW per LADWP distribution circuit.

Capacity (CEC-AC) for solar photovoltaic projects will be determined by multiplying the module PTC (PVUSA Test Conditions for rating module performance) rating by the total quantity of modules and the inverter efficiency.

3.2 Technologies and Qualified Facility Components

The FiT program is open to eligible renewable energy resources identified in the CEC RPS Eligibility Guidebook¹, as last revised. The Applicant is responsible for registering and maintaining their Project as RPS compliant with the CEC. Refer to the CEC RPS Eligibility Guidebook for the latest certification requirements. Projects in the Owens Valley portion of the LADWP service territory shall be limited to solar photovoltaic (PV) technology.

All Facility components must follow prudent utility practices for quality.

Only photovoltaic modules and inverters that are certified by a nationally recognized testing laboratory are eligible.²

All flat plate photovoltaic modules must be certified as meeting the requirements of the Underwriters Laboratory Standard (UL) 1703 or UL 61730.

For custom photovoltaic modules not certified by UL 1703 or UL 61730, parties may seek certification by the Los Angeles Department of Building and Safety Electrical Test Lab (www.ladbs.org). Facilities will not be approved by LADWP inspectors until proof of certification is received by LADWP.

All inverters must be permanently utility interactive at the point of interconnection to the grid, must be certified by a nationally recognized testing laboratory for safe operation, and must be certified as meeting the requirements of UL 1741SA and IEEE 1547, including testing conformance to IEEE 1547.1. LADWP reserves the right to adopt additional codes, standards, and conditions, at any time, at its sole discretion. Refer to LADWP's Electric Service Requirements manual³ for the latest service equipment and installation requirements.

For non-photovoltaic renewable technologies, Projects must satisfy the requirements to achieve certification with the CEC.

The lease of generating equipment is allowed upon approval from LADWP. Applicants who wish to lease

their generating equipment shall submit a copy of the equipment leasing agreement prior to SOPPA execution.

Projects that incorporate batteries or other energy storage technologies shall be eligible but be subject to further review by LADWP and accepted on a case-by-case basis. Submitted proposals shall include information regarding the battery, inverters, single line diagram, and the sequence of operations. Battery energy storage systems shall be utility interactive and certified by a Nationally Recognized Testing Laboratory to fully comply with IEEE 1547 and UL 1741SA or UL 9540 for grid safety. Refer to LADWP's Electric Service Requirements manual³ for the latest service equipment and installation requirements.

¹ The CEC RPS Eligibility Guidebook can be accessed online at <https://www.energy.ca.gov>

² The CEC maintains a list of certified modules and inverters that can be accessed online at <http://www.gosolarcalifornia.ca.gov>.

³ LADWP's Electric Service Requirements manual can be accessed online at <https://www.ladwp.com/codes>.

3.3 Applicant Qualifications and Minimum Technical Requirements

Applicants must meet the following requirements to participate:

- Prior successful development and construction of at least one similar project or greater using the proposed technology by one or more members of the development team.
- Submit a single-line electrical diagram of the proposed Facility.
- Submit a preliminary plot plan or Site development diagram showing the layout of the proposed Facility, equipment locations, nearest major intersection or landmark, and proposed point of interconnection.
- Provide a 24 hour by 12 months energy production profile in expected kWh.

Failure to provide the information and demonstrate that each minimum requirement has been met will result in disqualification.

3.4 Parcel and Circuit Limitations

The renewable generator(s) that constitutes the Facility shall be within the boundaries of one legal parcel identified by the assessor's parcel number on the Application form.

Multiple Applications for distinct projects on the same parcel or address will be eligible, as long as the total capacity per interconnection does not exceed 10 MW.

LADWP will perform integration feasibility studies to identify any potential issues that may limit the number or size of projects per circuit due to reliability concerns or the need for network upgrades. LADWP reserves the right to reject a Project if it requires a network upgrade and/or impacts the reliability of the distribution grid.

3.5 Location

Projects must be located within LADWP's electric service territory. Maps of the geographic boundaries for LADWP's service territory are included as Attachment 2 (in-basin) and Attachment 3 (Owens Valley).

New projects in the Owens Valley portion of the LADWP service territory are limited to government entities, including tribal communities, that have an existing LADWP electric service account on the premises.

New projects in the Owens Valley portion of the LADWP service territory will be limited to an aggregated

cap of 2 MW for the 2019 extension of the FiT Program.⁴ As stated in Section 3.1, projects in the Owens Valley portion of the LADWP service territory will be limited to a maximum aggregated capacity of 500 kW per distribution circuit. As with all FiT projects, project capacity will be limited to distribution circuit capabilities as determined by integration studies conducted by LADWP Distribution Planning.

⁴ Projects placed in service prior to 2019 will not be included in the 2 MW limit. Previously, the FiT program included a 4 MW allocation for the Owens Valley portion of the LADWP service territory. That allocation has been fully subscribed.

3.6 Site Control

A Proof of Site Control Form must be submitted with the application to indicate that the Applicant has obtained sufficient level of the right to enter and construct a Facility at the proposed Site, and can be found in Attachment 4.

The Applicant is not required to be the owner of the Project Site at time of Application, but must meet one of the requirements listed in the Proof of Site Control Form.

Site Control in the form of a lease, a license, or ownership must be obtained prior to SOPPA execution. LADWP reserves the right to request additional information concerning the circumstances surrounding the Applicant's declared Site Control status.

3.7 Commercial Operation

Only Projects with a Commercial Operation date after the execution of the SOPPA shall be eligible.



Projects shall be structurally and electrically complete, acquire all applicable permits, pass all required testing, and be authorized and able to deliver energy at full capacity to the point of interconnection.

Commercial Operation shall be no later than twelve (12) months following the execution of the SOPPA (Commercial Operation Deadline). Failure to meet this deadline will result in contract termination and liquidated damages of \$50/kW drawn from the DSD.

The Commercial Operation Deadline set forth in the SOPPA may be extended for up to twelve (12) months. Participant must submit a request for extension of the Commercial Operation Deadline to LADWP in writing to FiT@ladwp.com, describing in reasonable detail the cause of the delay, at least 30 days prior to the Commercial Operation Deadline. Any decision to grant such extension shall be at the sole discretion of LADWP.

3.8 Participation in Other LADWP Programs

Projects that have received rebates or incentives from any other LADWP program (other than the Carport and Canopy Incentive described in Section 7 of these Guidelines or the LADWP Commercial Electric Vehicle Charging Station Rebate Program) are not eligible for the FiT Program.

Net-metered projects, which are serving the electrical load, are not eligible for the FiT Program.

3.9 Solar FiT Master Conditional Use Permit

For Projects not covered by the solar FiT master conditional use permit (CPC-2014-4595-CU), Applications will be accepted but will not advance to the interconnection study phase until proof of a Conditional Use Permit (CUP) for the Project is submitted. Projects that are covered by CPC-2014-4595-CU will continue to be required to demonstrate that they have obtained all necessary permits as a milestone condition of the SOPPA.

In the event of oversubscription, Projects not covered by CPC-2014-4595-CU will surrender their queue position if proof of a CUP is not submitted.

4. Application Submission

LADWP will announce the reopening of the FiT Program to new applications on the FiT Program website (www.ladwp.com/FiT) not less than **10 calendar days** before applications may be submitted. All program materials, including the Application forms, are available on the FiT Program website. Applications will be accepted until the established deadlines or when the allocation capacity is fully reserved. A diagram of the FiT participation process is included in these Guidelines as Attachment 1.

In order to determine project feasibility, FiT offers an optional Stand-Alone Integration Study open to all potential Applicants. Applicants will have the option of obtaining a Stand-Alone Integration Study Report before submitting the FiT Application.

The terms of the SOPPA, IA, and Guidelines are non-negotiable. Applicants shall review the terms of all program documents carefully before submitting Applications. LADWP reserves the right to reject all Application. All submitted materials will become property of LADWP and may be incorporated into a contract between LADWP and the selected Applicant.

4.1 Stand-Alone Integration Study (Optional)

The Stand-Alone Integration Study service allows the Applicant to make an informed decision before submitting an Application, since it is in the interest of both the Applicant and LADWP to determine project viability early in the process. By paying a study fee, Applicants will be able to participate and receive a Stand-Alone Integration Study report, which will be valid for 90 days.

All requests will be processed on a first-come, first-served basis. Completed FiT Applications will have priority over stand-alone requests. Each developer can submit 10 Projects of less than 1 MW per month in Capacity or 2 projects equal to or greater than 1 MW in Capacity per month. In order to conduct the integration study, the following information is required:

- Proposed Capacity
- Site address
- Site Plan

The fee for this study is \$1,000 for projects up to and including 500 kW, \$2,000 for projects above 500 kW and up to and including 3 MW, and \$3,250 for projects above 3 MW.

The integration study will provide analysis of the following:

- 4.8 kV or 34.5 kV Service
- Overhead or Underground Service
- Hosting capacity
- Approximate line extension distance to reach nearest customer site property line
- General vicinity of interconnection point

The Stand-Alone Integration Study is intended to serve as a general guide for determining project feasibility and all findings are subject to verification in the field, including but not limited to transformer location, potential conduit and line extension cost, and DWP infrastructure upgrades and reconfigurations.

4.2 Required Information and Documents

Original LADWP forms must be used; otherwise, the Application will be considered non-responsive and disqualified. Please see Section 4.3 for submission procedure. All forms and further instructions are provided in Attachment 4: Application and Submittal Documents. Applicants shall comply with other City ordinances and policies prior to the execution of the SOPPA. Please refer to Section 5.5 for additional information.

4.3 Application Submission Procedure

Applicants shall submit one (1) original Application package in paper format and one electronic copy on a portable USB data storage device (i.e. thumb-drive).

The Application shall be enclosed in a sealed package or envelope, plainly marked in the upper left hand corner with the name and the address of the Applicant. The package or envelope shall bear the words "Application for", followed by the Application's project name and address, and also clearly state the Application is for "FIT". Applications submitted via electronic mail or facsimile will not be accepted.

Applications for FiT shall be addressed to:

**LOS ANGELES DEPARTMENT OF WATER AND POWER
CARE OF VENDOR LIAISON CENTER
ATTN: FIT
111 NORTH HOPE STREET, ROOM L43
LOS ANGELES, CA 90012**

The Vendor Liaison Center (VLC) will be responsible for receiving and logging all incoming Applications. Applications must be received by the VLC at the exact address listed above where it will be time and date stamped. The VLC is open on weekdays from 8 am to 4 pm. The VLC can be accessed through the lobby level entrance after checking in with security.

No allowance will be made for delays in U.S. Mail, consumer mailing services, or the LADWP internal mail service. Applications received after the program is oversubscribed will be placed on a FIT review priority list in the order received.

4.4 Program Participation Fees and Costs

4.4.1 Fee Schedule

The following table provides a summary of fees and costs an Applicant will incur throughout the process:

Item	Amount	Fee Schedule	
		Refund Policy	Additional Notes
Stand-Alone Integration Study ≤ 500 kW (Optional)	\$1,000 per project	Non-refundable	If Applicant wishes to proceed, fee will be credited to 50% of the FIT Application fee.
Stand-Alone Integration Study 501 kW – 3 MW (Optional)	\$2,000 per project	Non-refundable	If Applicant wishes to proceed, fee will be credited to 50% of the FIT Application fee.
Stand-Alone Integration Study > 3 MW (Optional)	\$3,250 per project	Non-refundable	If Applicant wishes to proceed, fee will be credited to 50% of the FIT Application fee.
Application Fee (30 kW - 500 kW)	\$500 per project	Non-refundable	Due at time of application.
Application Fee (> 500 kW – 3 MW)	\$1,000 per project	Non-refundable	Due at time of application.
Application Fee (> 3 MW – 10 MW)	\$1,500 per project	Non-refundable	Due at time of application.
Integration Study Fee (30 kW - 500 kW)	\$750 per project	Non-refundable	Due at time of application.
Integration Study Fee (> 500 kW – 3 MW)	\$1,500 per project	Non-refundable	Due at time of application.
Integration Study Fee (> 3 MW – 10 MW)	\$2,500 per project	Non-refundable	Due at time of application.
Interconnection Study Fee	\$1,500 per project	Non-refundable	Due at time of application.
FIT Development Security Deposit	\$50 per kW	Refundable upon reaching COD	Due twenty (20) Business Days following notification of interconnection cost estimates.
10% of Estimated Interconnection Costs	TBD	Non-refundable	Due twenty (20) Business Days following notification of interconnection cost estimates.
Balance of Estimated Interconnection Costs	TBD	Non-refundable	Due six (6) months after SOPPA execution.

4.4.2 Stand-Alone Integration Study Fee - Optional

Applicants who decide to pursue the Stand-Alone Integration Study service will be assessed \$1,000 for Projects up to and including 500 kW, \$2,000 for Projects above 500 kW and up to and including 3 MW, or \$3,250 for Projects above 3 MW.

The fee is non-refundable. However, if the Applicant chooses to progress forward with the project, then stand-alone integration study fee will be applied to 50% of the application fee. In order to qualify for the credit, the capacity of the proposed project must remain the same during the official application process.

4.4.3 Application Fee

A check for the application fee must be submitted to LADWP with the FIT Application. For systems up to and including 500 kW, the application fee is \$500. For systems above 500 kW and up to and including 3 MW, the application fee is \$1,000. For systems above 3 MW, the application fee is \$1,500.

The application fee is non-refundable, however, Applicants that did not receive a reservation due to oversubscription or failing preliminary technical screening, as well as withdrawn Carport or Canopy Applications that were not allocated an incentive, will be refunded the fee.

4.4.4 Integration Study Fee

A check for the integration study fee must be included with the Application. For systems up to and including 500 kW, the integration study fee is \$750. For systems above 500 kW and up to and including 3 MW, the integration study fee is \$1,500. For systems above 3 MW, the integration study fee is \$2,500. If the Applicant makes significant changes to the design that adversely affects the Department's distribution system, a new integration study will be required.

4.4.5 Cost of Interconnection

A check for the interconnection study fee must be included with the Application. The interconnection study fee is \$1,500 for all systems. At the completion of an interconnection study, a LADWP design engineer will provide an Applicant the interconnection cost estimate. An initial payment of ten (10) percent of the interconnection cost estimate will be due to LADWP within twenty (20) Business Days after the estimate is issued. The remainder of the interconnection costs will be due within six (6) months after the execution of the SOPPA.

4.4.6 Development Security Deposit (DSD)

Because it is impractical or extremely difficult to determine actual damages to which LADWP would be entitled in the event Projects fail to progress toward and achieve Commercial Operation in a timely manner, a Development Security Deposit (DSD) will be required and the liquidated damages provided for in the Master Development Agreement or SOPPA are a fair and reasonable calculation of actual damages to LADWP in the event the Project milestones are not met.

Within twenty (20) Business Days of notification of interconnection cost estimate, the FIT Applicant must submit to LADWP, a DSD in the amount of \$50 per kW of Project Capacity as the DSD in the form of a separate certified check.

Liquidated damages will be drawn upon the DSD if either the SOPPA Milestone or the Commercial Operation Deadline is not met. See the SOPPA for details regarding milestone deadline and Commercial Operation Deadline.

Upon reaching Commercial Operation, a Participant must submit a request in writing to LADWP for the refund of the DSD.

4.5 Signature

By signing the Application, the Applicant declares that:

- 1) The information provided in the Application is true and correct.
- 2) The Applicant has read, understands, and agrees to be bound by the FIT Program Guidelines.
- 3) The Applicant has read and understands the SOPPA and IA.

4.6 Communication

The Applicant shall designate a project manager on the Application who will serve as the sole source of contact between the Applicant and LADWP.

All formal communications and requests shall be submitted in writing to FiT@ladwp.com. The FiT hotline (213) 367-2100 is available to assist with any informal inquiries. A frequently asked questions document and program status updates will be posted on the FiT website.

5. Post Submission Process

5.1 Application Ranking and Lottery Process

Applications will be prioritized on a first-come, first-served basis by the date and time that they are submitted. All applications received on the first day that applications may be submitted for a newly available tranche of capacity will be treated as received on the same day and will be prioritized by lottery; however, in the event applications submitted for projects seeking the FIT Carport/Canopy Incentive would exceed the funding availability, staff will further prioritize such applications located in Disadvantaged Communities.

5.2 Queue Management

LADWP will notify Applicants of a confirmed reservation by email. If an Application or Applicant was on the waitlist and is then selected to move forward (due to another Applicant dropping out), the Applicant will be notified by email.

Applications that did not receive a reservation will be returned to the Applicant with the fees.

If an Application is deficient, the Applicant will be notified by email and the Applicant must reapply to be considered. A resubmitted Application will be treated the same as a newly submitted Application (i.e., no priority will be given to resubmitted Applications).

5.3 Cancellation and Cure Period

Applications with deficiencies will be cancelled. At LADWP's discretion, Applicants may cure minor deficiencies identified by LADWP within ten (10) Business Days of notice.

5.4 Integration and Interconnection Study Process

LADWP will perform an integration study (to verify that the distribution feeder has available capacity) and perform an interconnection study to estimate the cost of extending the Department's system to the site. Based on the interconnection study, LADWP will provide an interconnection cost estimate for Applications that pass the integration study screening process. LADWP may deny a Project if the transmission or distribution grid that would serve as the point of interconnection is inadequate. Applicants must submit a copy of their CUP in order to initiate the interconnection study. Applicants will be contacted by an LADWP Service Planning engineer for the interconnection study. Applicants shall submit any additional Project information, as deemed necessary by the Service Planning engineer, in a timely manner.

Applicants that fail to respond to the Service Planning engineer's requests for Project information will be considered deficient and subject to the cancellation policy set forth in Section 5.3.

Applicants may elect to withdraw their Application after the interconnection study if their interconnection cost or requirements are not feasible for the Project.

If an Applicant decides to continue with the Project, all contractual documentation indicated in Section 5.5 of the Guidelines will be due twenty (20) Business Days after the interconnection study is completed.

5.5 SOPPA and Interconnection Agreement

5.5.1 SOPPA Submittal Requirements

Prior to the execution of the SOPPA, Applicants shall submit the following:

1. Two original, signed copies of the Standard Offer Power Purchase Agreement
2. Two original, signed copies of the FiT Customer Generation Interconnection Agreement
3. DSD in the amount of \$50/kW of Project Capacity
4. Proof of Site Control through documentation of ownership, lease, or license
5. Copy of equipment leasing agreement (if applicable)
6. Initial payment of 10 percent of the interconnection cost estimate
7. Requisite resolutions, incumbency certificates, and any other documents evidencing authority to execute and deliver the agreements by the named representatives of the Applicant
8. Copy of City of Los Angeles Business Tax Registration Certificate or Vendor Registration Number, as appropriate
9. Supplier/Contractor Data Form
10. All remaining City of Los Angeles Business Compliance Forms:
 - Business Tax Application Form (if the Business Tax Registration Certificate is not available at the time of application)
 - Affirmative Action Policy - Affirmative Action Plan (Los Angeles Administrative Code §§ 10.8.4 *et. seq.*)
 - Child Support Obligations - Certification of Compliance with Child Support Obligations (Los Angeles Administrative Code §§ 10.10 *et. seq.*)
 - Contractor Responsibility Ordinance- Pledge of Compliance (Los Angeles Administrative Code §§ 10.40 *et. seq.*)
 - Equal Benefits Ordinance - Equal Benefits Ordinance Compliance Affidavit (Los Angeles Administrative Code §§ 10.8.2.1)
 - Nondiscrimination, Equal Employment Practices - Equal Employment Practices Certification (Los Angeles Administrative Code §§ 10.8.2 and §§ 10.8.3 *et. seq.*)
 - Sweat-Free Procurement- Contractor Code of Conduct (Los Angeles Administrative Code §§10.8.2.1 *et. seq.*)
11. Taxpayer Identification Number (if not available at time of application)
12. Certificate of Registration with the California Secretary of State (if the business was organized outside of the state of CA)

5.5.2 Additional Submittal Requirements

No payment will be made under this Agreement without a valid customer account, Taxpayer Identification Number and Vendor Registration Number.

The SOPPA must be signed and submitted twenty (20) Business Days after notification of interconnection cost estimates, along with all accompanying documents outlined in Section 5.5.1.

Existing Applicants of previous FiT allocations may choose to execute the most current version of the SOPPA, provided that the Applicant agrees to all terms and conditions set forth in the most current version of the FiT Program Guidelines as well as all associated agreements.

After LADWP executes the SOPPA, the Applicant will be referred to as a Participant in the FiT Program and a seller of energy.

The SOPPA and IA can be found at the program website at (www.ladwp.com/FiT).

5.6 Interconnection Requirements and Standards

Participants shall interconnect to the LADWP distribution grid at either 4.8 kV or 34.5 kV voltage level. The final Delivery Point and the voltage level of interconnection will be determined during the integration study.

Metering and interconnection standards can be found in LADWP's [Electric Service Requirements Manual](#).

Prior to interconnection, Participants must establish a customer account with LADWP to support the Project for billing and payment purposes. This account will be assigned the appropriate commercial rate schedule from the [Electric Rate Ordinance](#).

5.7 Metering and Controls

LADWP shall install revenue grade, dual channel, digital metering equipment and recorders with cellular communication capabilities at the delivery point of the Facility to measure electric energy production and other electric parameters deemed appropriate by LADWP. Participants will not be allowed to opt out of the use of such meter. If required, as determined by LADWP, Participant must provide and maintain a dedicated T1 communications line, at Participant's sole expense, exclusively for the purpose of delivering data from metering equipment and receiving remote control signals.

The appropriate commercial rate schedule from the [Electric Rate Ordinance](#) shall apply to any energy consumed from LADWP's grid.

All energy produced by the Project may only be sold to LADWP. A project consuming more than ten (10) percent of its energy production over a twelve (12) month period shall be disqualified from the FiT program and placed on the applicable Customer Generation Rate. For more details, refer to LADWP's Electric Rates Ordinance.

5.8 Changes and Transfers/Assignment

Changes in Project location will not be allowed. Change in Capacity may be approved at the sole discretion of LADWP and shall require an additional Integration Study Fee.

Changes to the expected energy output, as indicated in the energy production profile, will not be allowed once the SOPPA has been executed by LADWP.

Changes to technology or equipment provider (e.g., manufacturer of solar panels) are permitted with written approval from LADWP.

Applicants that wish to transfer a Project prior to SOPPA execution may do so with prior written consent from LADWP. The Applicant will be responsible for resubmitting all applicable FiT Application forms with the transferee's information.

Participants shall not assign any of its rights or delegate any of its obligations without prior notice and written consent from LADWP, as set forth in Section 12.6 of the SOPPA.

5.9 RPS Compliance

Participants are responsible for registering and maintaining their Project as RPS compliant with the CEC. Participants shall pre-certify the Project with the CEC prior to Commercial Operation. Participants shall certify the Project with the CEC within 90 days of Commercial Operation. See link below regarding the guidelines for CEC pre-certification and certification: <http://www.energy.ca.gov/renewables/documents>

Prior to Commercial Operation Participants must provide CEC pre-certification documentation to LADWP. After Commercial Operation is achieved, LADWP will register the Project in its Western Renewable Energy Generation Information System (WREGIS) account. LADWP will then provide the Participant with the WREGIS generating unit identification and WREGIS activation date to obtain final CEC certification. Once the Project is certified with the CEC, Participant shall submit the certification documentation to LADWP. All renewable energy credits and environmental attributes of the Project shall be transferred automatically to LADWP.

When completing the CEC certification form, list LADWP as an additional authorized person under Section V: Application Contact Information of the CEC-RPS-1 form. An example is provided below:

Name: LADWP Feed-in Tariff Program
Phone: (213) 367-2100
Email: FIT@ladwp.com

This allows LADWP to make changes and inquiries to the CEC certification form on behalf of the Participant.

5.10 Permitting

Participants shall obtain all necessary permits, and comply with all applicable regulatory requirements including but not limited to the California Environmental Quality Act (CEQA), to construct and operate the renewable energy facility at their own expense.

Participants shall be responsible for compliance with all applicable City, County, State, and Federal regulatory requirements.

Participants will be required to obtain all necessary City building, safety, and planning permits prior to construction. For more information, please visit www.ladbs.org and www.cityplanning.lacity.org.

Failure to obtain proper permits from Los Angeles Department of Building and Safety (LADBS), Los Angeles Department of City Planning, or other applicable agency could cause delays resulting in forfeiture of liquidated damages and termination of the SOPPA.

5.11 Milestones

The following milestones must be achieved:

1. SOPPA Milestone
Applicant must submit project Permits or proof of material procurement six (6) months after SOPPA execution date. Failure to achieve this milestone will result in liquidated damages of \$50/kW and termination of contract.
2. Commercial Operation Milestone
Project must be in commercial operation twelve (12) months after SOPPA execution date, however at the sole discretion of LADWP, the Final Milestone may be extended for up to twelve (12) months if there is a reasonable cause for the delay. Failure to achieve this milestone will result in liquidated damages of \$50/kW and termination of contract.

5.12 Project Construction and Commercial Operation

During the construction phase, the Applicant will be required to:

- Obtain project permits within 6 months of SOPPA execution
- Submit final interconnection payment within 6 months after SOPPA execution, or within 20 business days after the A2B letter is sent, whichever is later.
- File for CEC pre-certification
- Submit final drawings
- Submit job creation report

Participants seeking extension of the COD deadline must submit a request for the extension to LADWP in writing to FiT@ladwp.com, describing in reasonable detail the cause of the delay, at least 30 days prior to the Commercial Operation Deadline. Any decision to grant such extension shall be at the discretion of LADWP.

It is the responsibility of the Participant to coordinate installation and allow access for LADWP staff to install required interconnection and metering equipment at least twenty (20) Business Days prior to the Commercial Operation date. (Projects with a Capacity greater than 1 MW require at least sixty (60) business days)

The Participant shall provide accommodations for the LADWP, LADBS, and other City of Los Angeles agencies to perform inspections as necessary.

In all cases, PV systems shall be installed in conformance with the manufacturer's specifications and conform to all applicable electrical and other codes and standards. The installer shall be a properly licensed California contractor. An active "C-10" or "A" license is required for all solar projects.

5.13 Inspection and Maintenance Report

In order to ensure the safety and reliability of the Facility, Participants shall provide an inspection and maintenance report to LADWP at least once every other year.

The inspection and maintenance report shall be prepared at the Participant's expense by an independent California licensed contractor who is not the owner or operator of the Facility. A California licensed electrician shall perform the inspection of the electrical portion of Facility.

6. Payment Calculation

Monthly energy payments will be made based on the amount of energy delivered to LADWP as measured through LADWP's metering equipment. Monthly payments shall be calculated as the sum of the energy delivered by the Project at each hour multiplied by the Purchase Price of Energy.

Payments will be made within sixty (60) days from end of each month as stipulated in Section 9.2 of the SOPPA.

LADWP will not purchase energy in excess of one-hundred fifteen (115) percent of each energy hour in the production profile submitted by the Applicant.

Incentive payments for Carport and Canopy projects may be available as set forth in Section 7 of these Guidelines.

6.1 Purchase Price of Energy

The purchase price of energy offered is dependent on Project Capacity and renewable energy technology as follows:

FiT Pricing Table			
Project Capacity	In-Basin Projects		Owens Valley Projects
	Purchase Price of Energy (Solar PV)	Purchase Price of Energy (Non-PV)	Purchase Price of Energy (Solar PV)
30 kW - 500 kW	\$0.145/kWh	\$0.115/kWh	\$0.115/kWh
> 500 kW - 3 MW	\$0.140/kWh	\$0.110/kWh	Not available
> 3 MW	\$0.135/kWh	\$0.105/kWh	Not available

The purchase price of energy listed in the FiT Pricing Table will be reduced by \$0.030/kWh for projects in the Owens Valley portion of the LADWP service territory.

For solar PV facilities, the purchase price shall not exceed \$0.145/kWh, regardless of project size. The purchase price for landfill gas technology facilities is \$0.115/kWh.

7. Carport and Canopy Incentive

From time to time, the LADWP may offer an additional incentive for new Carport and Canopy FiT projects when funding is available. No more than 50% of the available incentive funding will be allocated to canopy projects.

Through the existing FiT program, LADWP has over 100 megawatts of FiT capacity in operation. Approximately 8.5 percent of the projects in operation are in the form of steel structures found in parking lots and/or shade canopies. The LA 100 study has identified approximately 5,700 MW of non-rooftop local solar technical potential within the LADWP in-basin service territory. Parking canopy solar makes up the majority (58% or about 3,900 MW) of LA's non-rooftop local solar potential. Given the unobstructed parking lots and spaces that can support Carport and Canopy projects throughout the City, LADWP will offer an additional incentive to make these solar projects economically viable.

LADWP will announce when funding for such an incentive is available. All FiT Applicants will continue to follow the existing application procedures whether applying for the incentive or not. The FiT Application includes a selection option for eligible Carport and Canopy projects seeking the incentive. The incentive will be awarded based on available funding to eligible projects based on their queue position. The amount of capacity receiving an incentive will depend on availability of funding and the size of the Facilities awarded the incentive. Therefore, a project is not guaranteed to receive an incentive and the incentive may be available for only a portion of the project capacity size. If available incentive funding is not awarded due to the unavailability of capacity for the FiT program generally, eligible projects will maintain their queue position only if a waitlist is maintained for the FiT program.

7.1 Incentive Eligibility

To be eligible for the incentive, the Facility must satisfy the definition of Carport or Canopy and be newly constructed. The incentive will only be available for the capacity associated with the Carport or Canopy portion of the Facility. Projects must be located within geographic boundaries as shown in Attachment 2 (in-basin service territory map). Applicant must indicate under section 3 of the Application that they are applying for a Carport or Canopy project that otherwise meets the requirements set forth in these Guidelines.

Applications that fail to indicate that they are applying for the incentive are ineligible for the incentive. Such Applications may only qualify for the incentive if the application is amended, resubmitted and incentive funding remains available after the initial eligible applications have been processed.

7.2 Carport Electric Vehicle Service Equipment Requirement

Carport Facilities receiving the Incentive are required to provide Electric Vehicle Service Equipment (EVSE) for a certain number of parking spaces at the Site. The number of required EVSE parking spaces will be calculated based on the total number of parking spaces covered by the Carport Project at the Site. The EVSE shall be separately metered from the FiT Project.

If the Facility is a Carport and is receiving the Incentive, the Seller shall include one (1) EVSE for each parking space as follows:

- a. Facilities located in Disadvantaged Communities receiving the LADWP Commercial Electric Vehicle Charging Station Rebate shall install new EVSE for at least 25% of all parking spaces covered by the Carport capable of delivering electricity to a plug-in electric vehicle at a minimum of 6 kW, except as provided in Section 7.3, below. To the extent the Site is open to

the public and does not require controlled access, the EVSEs must also be made publicly available.

- b. Facilities located in Disadvantaged Communities not receiving the LADWP Commercial Electric Vehicle Charging Station Rebate shall install new EVSE for at least 10% of all parking spaces covered by the Carport capable of delivering electricity to a plug-in electric vehicle at a minimum of 6 kW, except as provided in Section 7.3, below. To the extent the Site is open to the public and does not require controlled access, the EVSEs must also be made publicly available.
- c. Facilities not located in Disadvantaged Communities receiving the LADWP Commercial Electric Vehicle Charging Station Rebate shall install new EVSE for 25% of all parking spaces covered by the Carport capable of delivering electricity to a plug-in electric vehicle at a minimum of 6 kW, except as provided in Section 7.3, below.
- d. Facilities not located in Disadvantaged Communities and not receiving the LADWP Commercial Electric Vehicle Charging Station Rebate shall install new EVSE for 10% of all parking spaces covered by the Carport capable of delivering electricity to a plug-in electric vehicle at a minimum of 6 kW, except as provided in Section 7.3, below.

7.3 DCFC Substitution

The whole number of parking spaces requiring EVSE as set forth in Section 7.2 may be reduced by five (5) Level 2 chargers for each one (1) Direct Current Fast Charger (DCFC) at the Site that is capable of delivering electricity to a plug-in electric vehicle at a minimum of 50 kW. If fewer than five EVSE are required, one DCFC will satisfy the requirement.

7.4 Incentive Amount

The incentive amount will be based on the Facility size and location. Smaller Facilities will receive a larger incentive per kilowatt than larger Facilities. Additionally, the incentive will be targeted to Disadvantaged Communities within the LADWP in-basin service territory. Disadvantaged Communities are those designated by the California Environmental Protection Agency (CalEPA) pursuant to SB 535. These are communities that are impacted heavily by geographic, socioeconomic, public health, and environmental hazards. By targeting these communities, the incentive will also encourage development of renewable energy resources in areas of low solar penetration. This provides additional value to LADWP’s electric system by alleviating impacted distribution circuits and increasing resiliency throughout the City. Facilities in Disadvantaged Communities will receive a larger incentive per kilowatt than other Facilities.

For information on the location of Disadvantaged Communities, refer to the following link that identifies these communities: <https://oehha.ca.gov/calenviroscreen/sb535>

The incentive amount for eligible Facilities is set forth in Table 1.

Table 1: Carport and Canopy Incentive within LADWP Service Territory - \$/Watt		
Capacity	Disadvantaged Communities	All Other Areas
Under 500kW	\$1.70	\$1.50
500kW to 3MW	\$1.40	\$1.20
3MW to 10MW	\$1.10	\$0.90

7.4 Incentive Payment Procedure

LADWP will pay the one-time incentive to the Participant after the achievement of Commercial Operation. The incentive payment will be based on the size of the system (CEC-AC) at the time of Commercial Operation as determined by LADWP. The incentive payment will be made within 60 days of the first monthly energy payment.

If the Facility receiving the Carport and Canopy incentive has discontinued operation or is removed within 10 years, the Seller must return the full amount of the incentive payment.

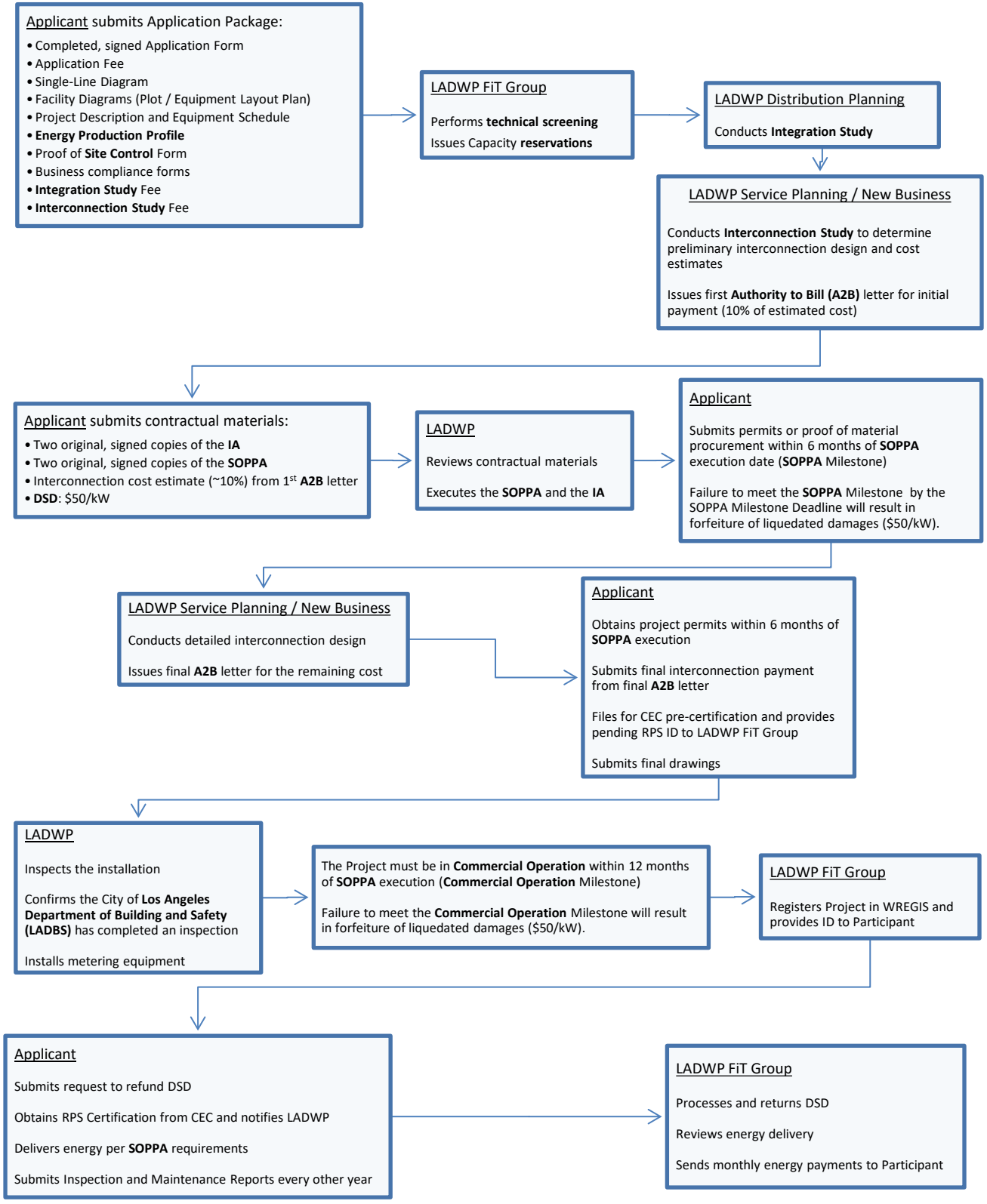
8 Indemnification

Except for the gross negligence or willful misconduct of LADWP, Participant undertakes and agrees to defend, indemnify and hold harmless LADWP, the City of Los Angeles, including but not limited to any of its boards, commissioners, officers, agents, employees, assigns and successors in interest (hereinafter, collectively, "Indemnities") from and against any and all suits and causes of action (including proceedings before FERC), claims, losses, demands, penalties, judgments, costs, expenses, damages (including indirect, consequential, or incidental), disbursements of any kind or nature whatsoever, including but not limited to attorney's fees (including allocated costs of internal counsel), other monetary remedies, and costs of litigation, damages, obligation or liability of any kind or nature whatsoever, in any manner arising by reason of, incident to, or connected in any manner with the performance, non-performance or breach of the SOPPA, these guidelines or any ancillary document, or any other act, error or omission or willful misconduct by or of the Participant or Participant's officers, employees, agents, contractors, sub-contractors of any tier, including but not limited to any such performance, non-performance, breach, act, error or omission or willful misconduct that results in intellectual property infringement or leads to death or injury to any person, including but not limited to Participants, Participant's officers, employees, agents, contractors or sub-contractors of any tier, or damage or destruction to property of any kind or nature whatsoever, of either Party hereto, or of third Parties, or loss of use (hereinafter, collectively, "Indemnified Liabilities"). The provisions of this paragraph shall be in addition to, and not exclusive of, any other rights or remedies which Indemnities have at law, in equity, under the SOPPA or otherwise. To the extent that the undertakings to defend, indemnify, pay and hold harmless set forth in this subsection may be unenforceable in whole or in part because they are violative of any law or public policy, Participant shall contribute the maximum portion that it is permitted to pay and satisfy under applicable law to the payment and satisfaction of all Indemnified Liabilities incurred by Indemnities or any of them. The provisions of this paragraph shall survive the expiration or termination of the Guidelines, SOPPA, and IA.

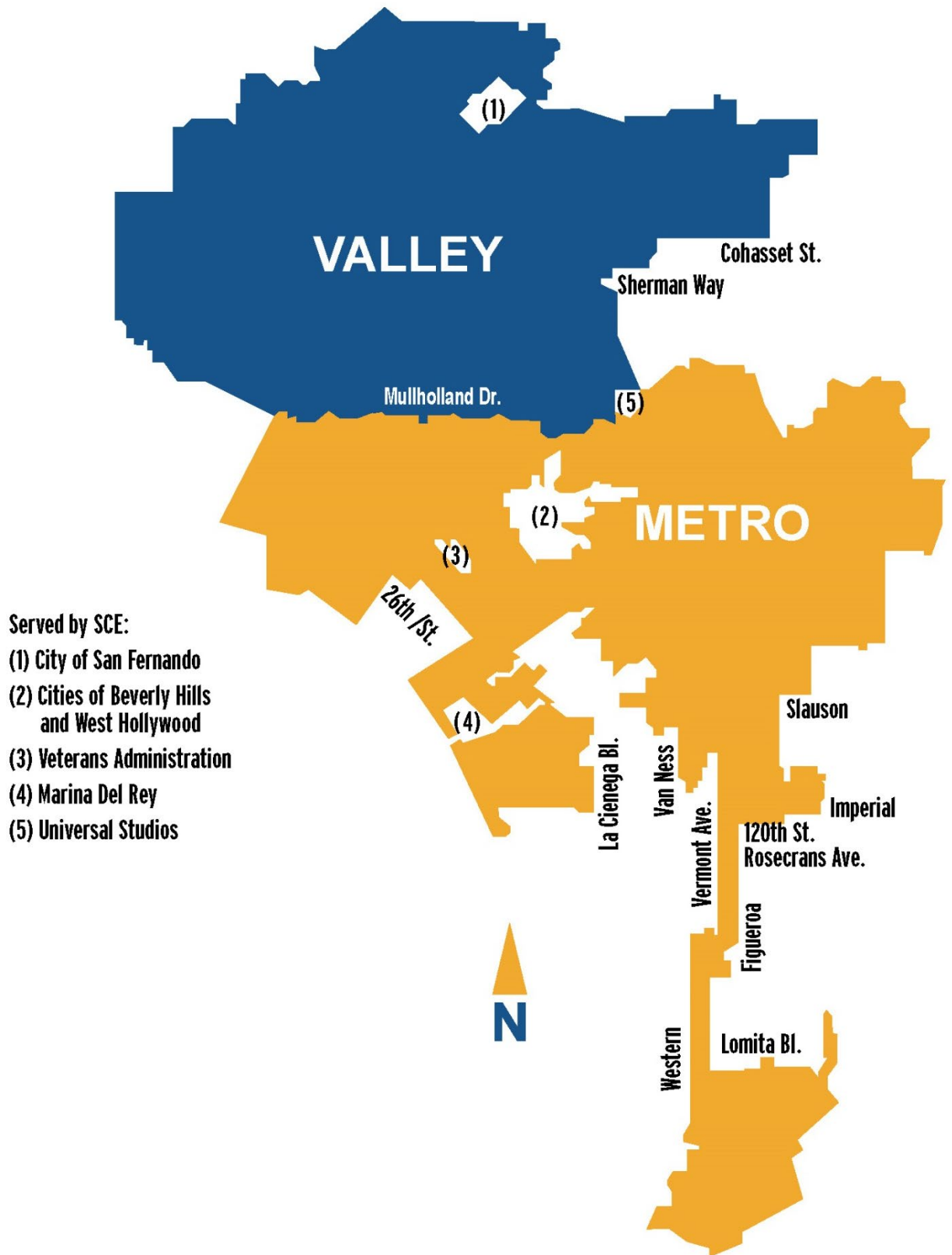
9 Change Log

Version	Location	Description
February 2020	Definitions (Page 5)	Technical correction to “Eligible Renewable Energy Resource” to change reference from California Energy Commission to Los Angeles Administrative Code.
April 2020	3.4 Parcel and Circuit Limitations (Page 11)	Technical correction to “Multiple Applications for distinct projects on the same parcel or address will be eligible, as long as the total capacity per interconnection does not exceed 10 MW.”
May 2020	6.0 Payment Calculation (Page 22)	Technical correction to “Payments will be made within sixty (60) days from end of each month as stipulated in Section 9.2 of the SOPPA.”
February 2023	Throughout	Added provisions to implement the Carport and Canopy incentive, including the addition of a new section 7, describing the program. Updated panel technical standards.

Attachment 1: FiT Program Process Diagram



Attachment 2: LADWP In-Basin Service Territory Map



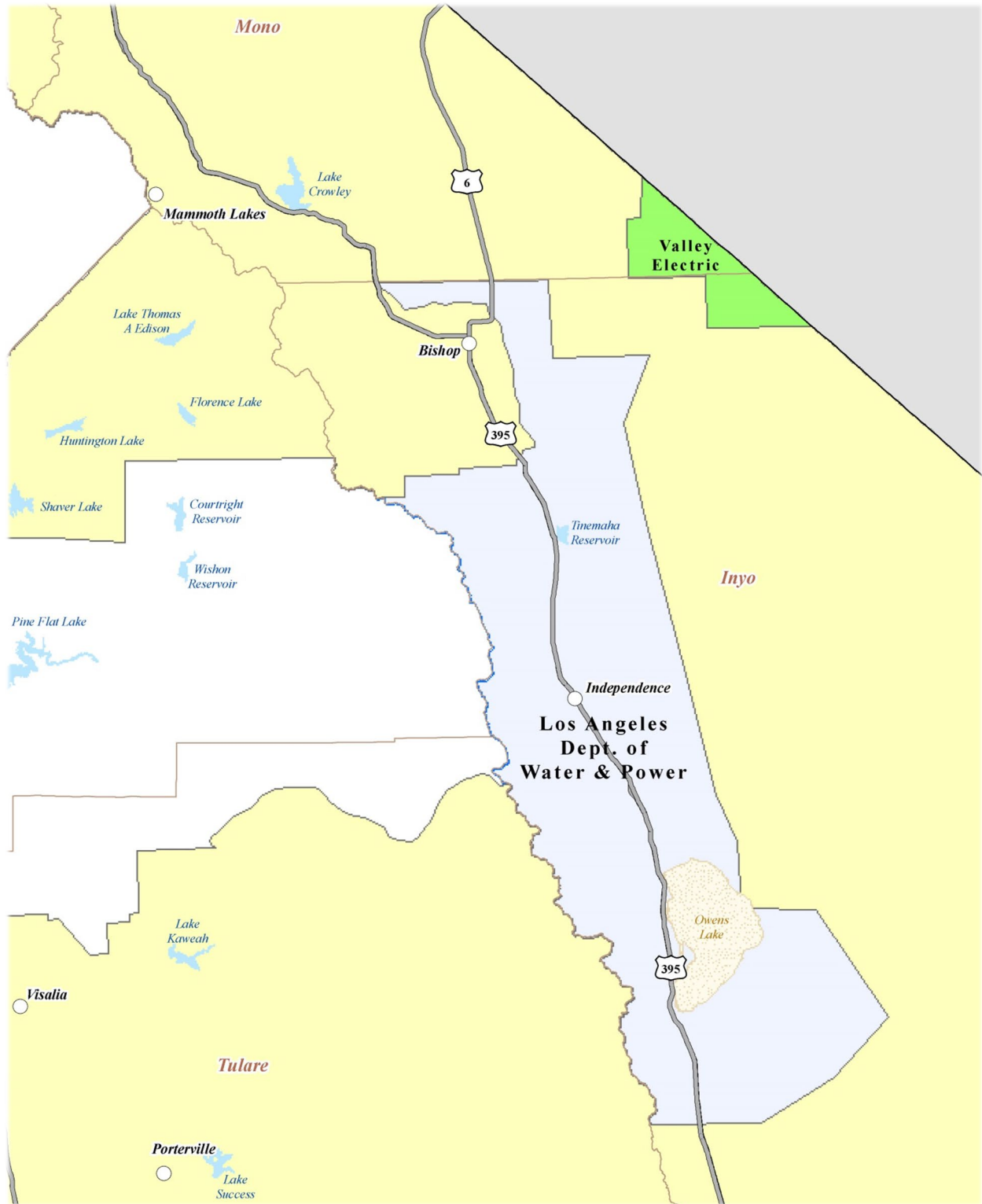
- Served by SCE:
- (1) City of San Fernando
 - (2) Cities of Beverly Hills and West Hollywood
 - (3) Veterans Administration
 - (4) Marina Del Rey
 - (5) Universal Studios

LADWP Service territory includes the following communities:

Atwater Village	Highland Park	Rancho Park
Arleta	Hollywood	San Pedro
Baldwin Hills	Hyde Park	Sawtelle
Bel Air Estates	Koreatown	Sherman Oaks
Beverly Glen	LA City Strip (parts of)	Silverlake
Boyle Heights	Lake View Terrace	South Pasadena (parts of)
Brentwood	Lincoln Heights	Studio City
Canoga Park	Little Tokyo	Sun Valley
Castellammare	Los Feliz	Sunland
Century City	Mar Vista	Sylmar
Chatsworth	Mid City	Tarzana
Cheviot Hills	Mission Hills	Toluca Lake (parts of)
Chinatown	Montecito Heights	Tujunga
Country Club Park	Monterey Hills	Valley Village
Crenshaw	Mt. Olympus	Van Nuys
Culver City (parts of)	Mt. Washington	Venice
Eagle Rock	North Hills	Warner Center
East San Pedro (Terminal Island)	North Hollywood	Watts
Echo Park	Northridge	West Hills
El Sereno	Olive View	West Hollywood (parts of)
Encino	Pacific Palisades	West Los Angeles
Glassell Park	Pacoima	Westchester
Granada Hills	Palisades Highlands	Westlake
Griffith Park	Palms	Westwood
Hancock Park	Panorama City	Wilmington
Harbor City	Park La Brea	Winnetka
Harbor Gateway	Playa del Rey	Woodland Hills
	Porter Ranch	

If you are unsure if you can be served by LADWP, you may request a service verification on a specific address from our Customer Contact Center by email at ccenter@ladwp.com or by calling 1-800-DIAL-DWP (1-800-342-5397), or 213-481-5411.

Attachment 3: LADWP Owens Valley Service Territory Map



Attachment 4: Application Instructions and Submittal Documents

For all FiT Applications, the following items must be submitted:

- FiT Application Form
- Application fee payable to LADWP via certified check
 - Project 30 kW - 500 kW: \$500
 - Project >500 kW – 3 MW: \$1,000
 - Project >3 MW – 10 MW: \$1,500
- Integration Study Fee payable to LADWP via certified check
 - Project 30 kW - 500 kW: \$750
 - Project >500 kW – 3 MW: \$1,500
 - Project >3 MW – 10 MW: \$2,500
- Interconnection Study Fee payable to LADWP via certified check: \$1,500
- Project Information
 - Facility Diagrams (Plot/Equipment Layout Plan)
 - Single Line Diagram
 - Project Description and Equipment Schedule
 - Proof of Site Control Form
 - Energy Production Profile (the first year 24 hour by 12 month generation matrix of the Facility)
- Business Policy Forms
 - Bidder Certification: City of Los Angeles Ethics Commission Form 50 (Los Angeles City Charter §§ 470(c)(12) *et. seq.*)
 - City of Los Angeles Contractor Responsibility Ordinance (CRO): Responsibility Questionnaire (Los Angeles Administrative Code 10.40 *et. seq.*)
 - Iran Contracting Act of 2010: Iran Contracting Act of 2010 Compliance Affidavit (Public Contract Code §§ 2200-2208)
 - Prohibited Contributors: City of Los Angeles Ethics Commission Form 55 (Los Angeles Municipal Code §§ 48.01 *et. seq.*)
- IRS form W-9 Signed